

SFW's Service Project Execution Model and Lessons Learned collected during CFB Boiler and AQCS Technologies Modernization Project.

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ENERGETIKA A ŽIVOTNÍ PROSTŘEDÍ 2023

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Agenda

SFW – Who we are ?

SFW's project execution model - how can we cooperate together?

CFB Boiler and AQCS Technologies Modernization Project



SFW – Who we are?

Heritage

Over 130 years of excellence in delivering complex energy and environmental solutions and services around the world.



1891

Foster Wheeler
founded



1995

Foster Wheeler
acquires
Ahlstrom-Pyropower



amec
foster
wheeler



2014

Amec acquires
Foster Wheeler



Sumitomo
SHI / FW

2017

SHI acquires Amec
Foster Wheeler's energy
technology/services business
now known as SFW

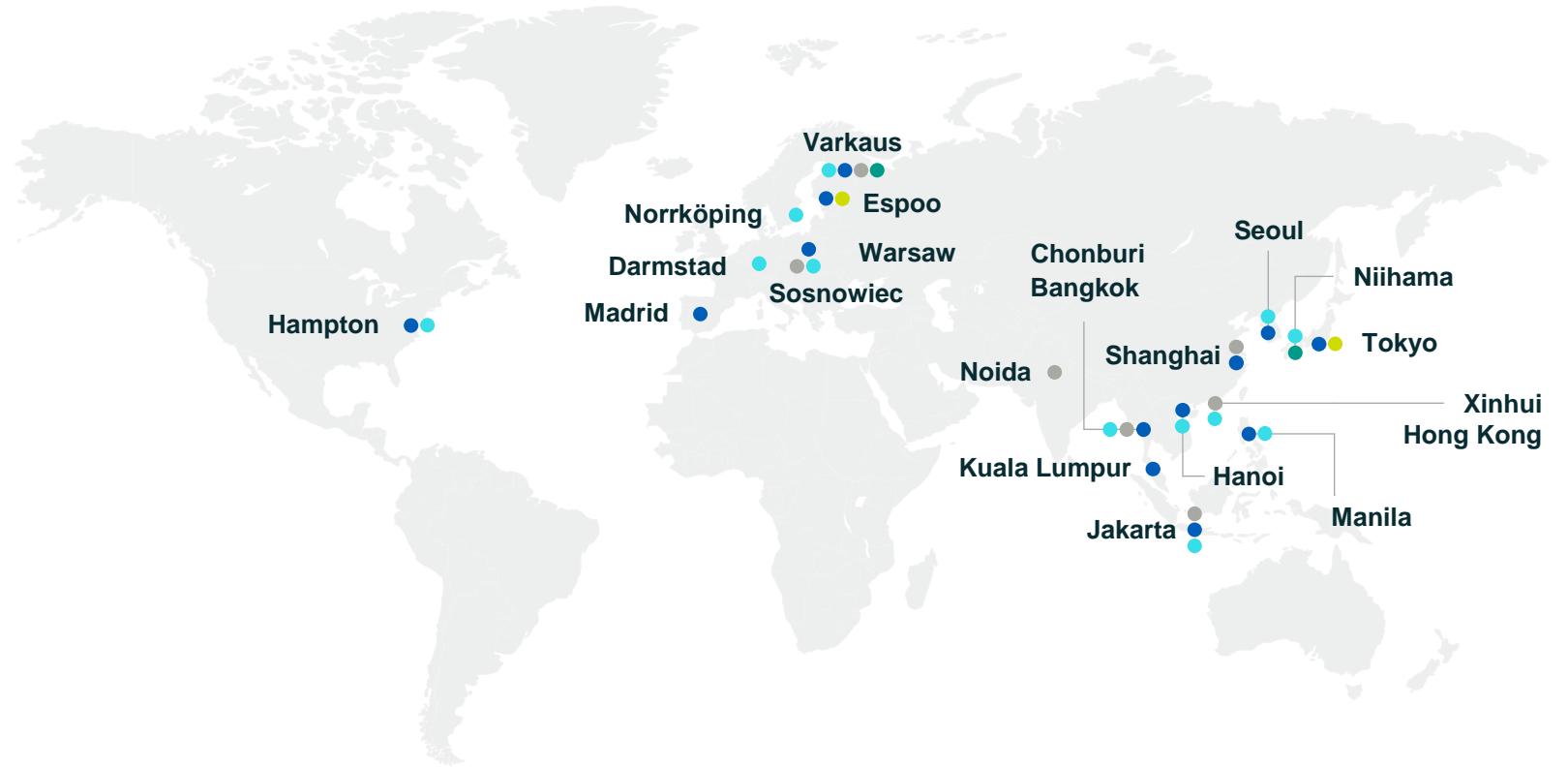


Global reach with

1,800

highly skilled people

- Head office
- Engineering centers
- Sales offices
- Factories and after-sales service offices
- Research and development centers



130 Years of history

1,800 Skilled experts

20+ Locations worldwide

800+ Successful projects

SFW Service generally

Global operator in energy market services

Products and services

Boiler Maintenance (BM)

- Maintenance (outages, hourly rated works, condition monitoring, emergency services)
- Pressure equipment and pressure part replacements
- Steampipes and condensate pipes
- Auxiliary equipment services and renewals
- Spare parts
- Inspection and specialist services
- EIC-services
- Process-, EIC and mechanical designing

Technology, Modification and Upgrade (TMU)

- Replacement projects with technology change
- Capacity increases and process improvements/changes
- Gasifiers
- Fluidized bed boiler retrofits
- Enviromental retrofits
- Process-, EIC and mechanical designing

Air Quality Control Systems

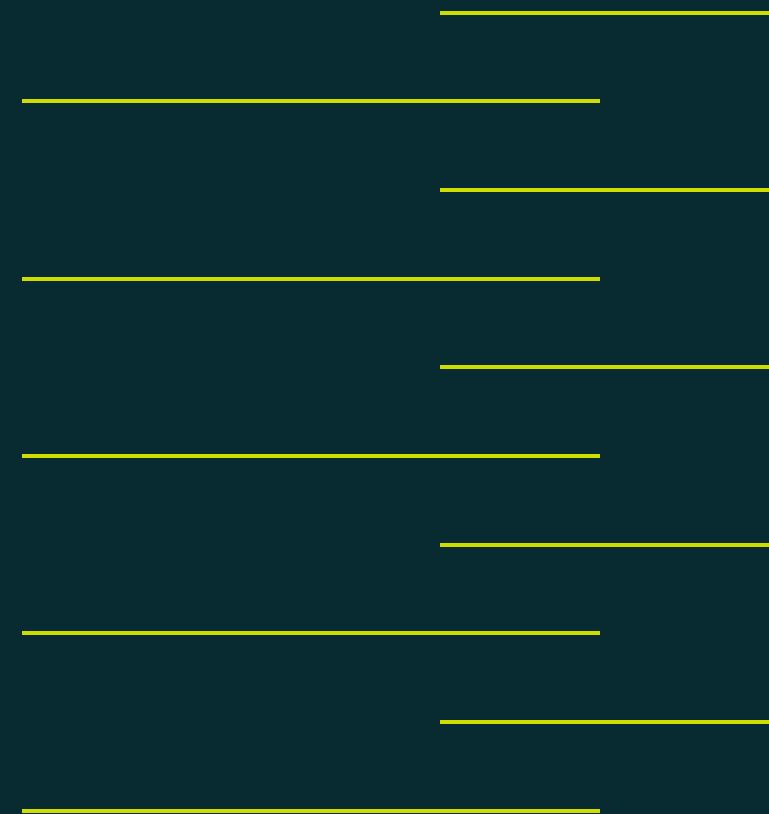
- Design, delivery, erection of new equipment including:
 - Acid pollutants removal with Dry Sorbent Injection (DSI);
 - Acid pollutants removal with Semi Dry Circulating Fluidized Bed Scrubber (CFBS);
 - Bag Filters for dedusting;
 - Mercury and dioxins removal with Active Carbon Injection (ACI)
 - SNCR & SCR's for DeNOx
- Feasibility studies for upgrading existing AQCS systems following boiler modernizations or optimizing OPEX
- Spare parts and repair works
- Maintenance (outages, hourly rated works, condition monitoring, emergency services)

LTSA (Long Term Service Agreement)

Digital Services

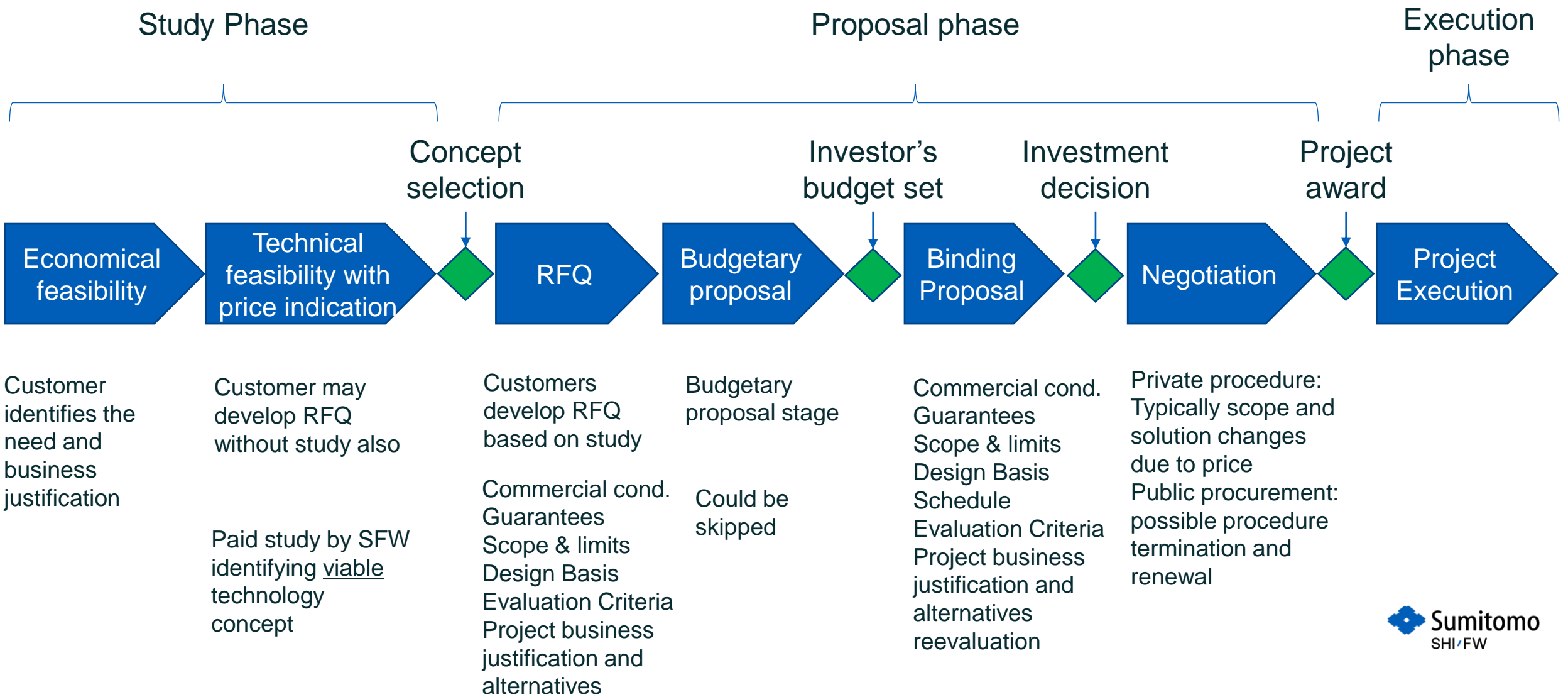
METLab laboratory service

SFW's project execution model



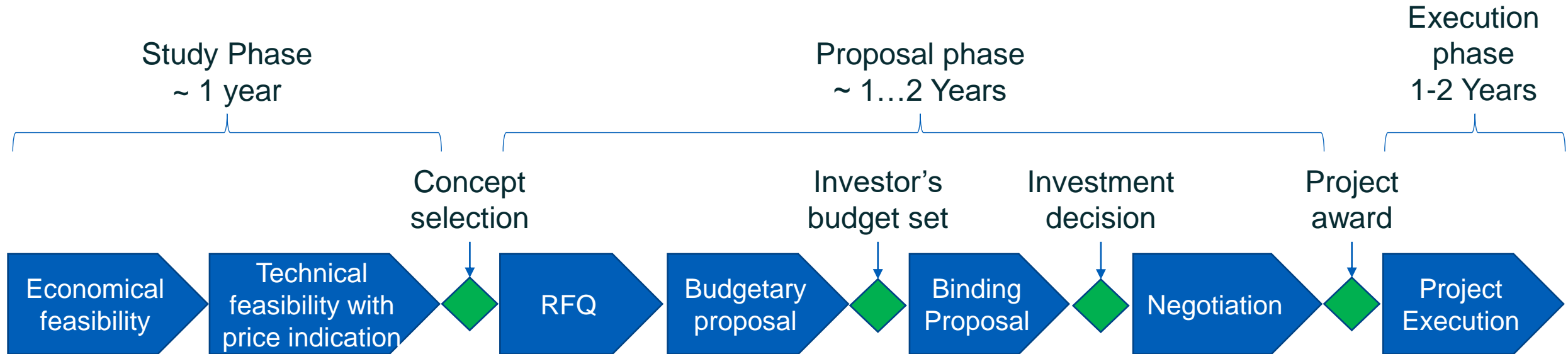
SFW's project execution model

From business need identification through concept development and budgeting stage up to project execution



Fuel conversion project development

Project development milestone schedule

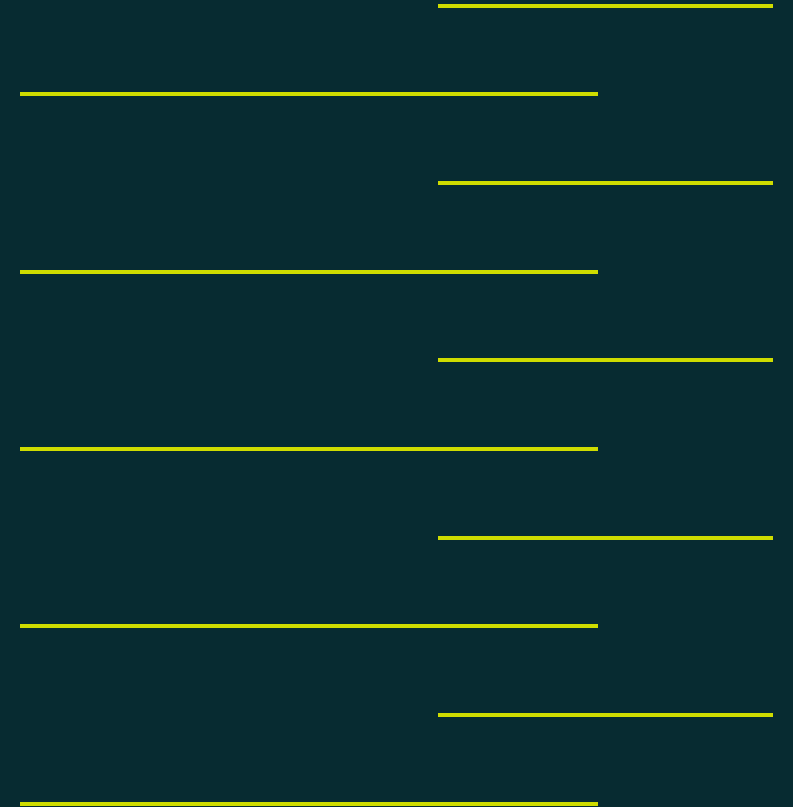


Preconditions for smooth modernization/technology upgrade project progressing:

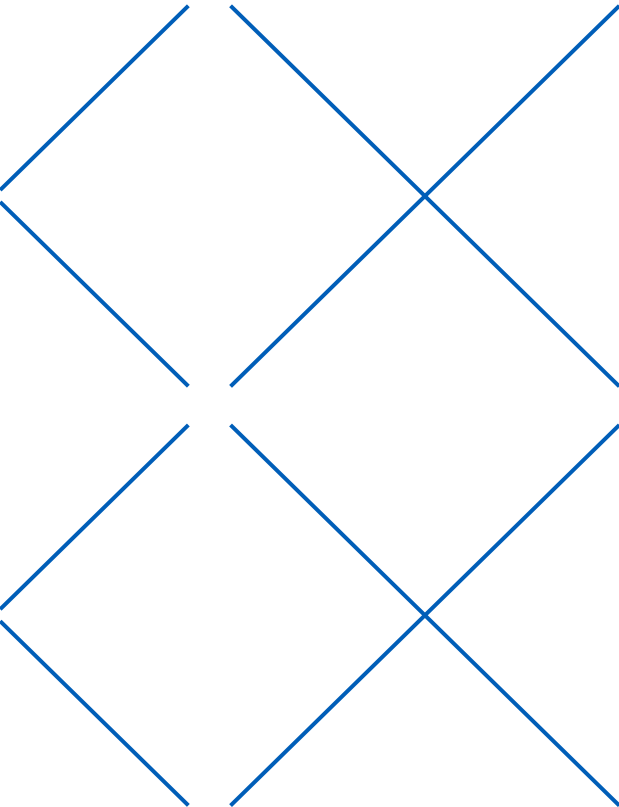
- Known and well recognized project business justification and conditions/alternatives;
- Let technology provider(s) develop the concept as early as possible;
- Set project deliverables & desired guarantees, clear bid evaluation criteria;
- Specify design basis and division of work;
- Agree commercial conditions

CFB Boiler and AQCS Technologies Modernization Project

Żerań Project

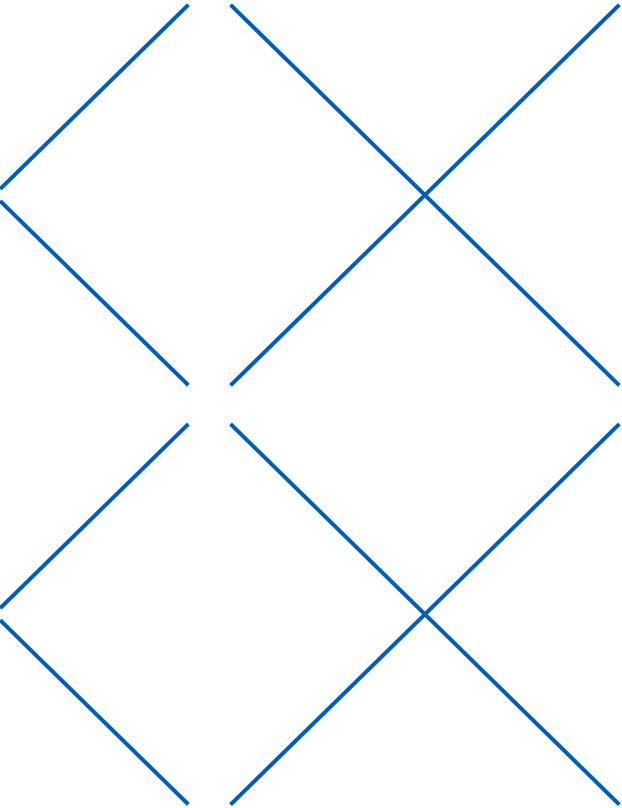


Schedule



Milestone	PLAN	ACTUAL
NTP		11.12.2019
Start site works with KFA	21.06.2020	21.06.2020
Building Permit received	27.07.2020	27.07.2020
KFA Readiness for boiler firing	10.10.2020	10.10.2020
Works completion (SNCR, DSI, ACI, BH)	10.10.2020	10.10.2020
KFA Trial Run Readiness	5.04.2021	5.04.2021
KFA and (SNCR, DSI, ACI, BH) Take Over	1.07.2021	30.06.2021
KFB Start site works	1.04.2021	1.04.2021
KFB readiness for boiler firing	4.08.2021	4.08.2021
KFB Readiness for Trial Run	27.08.2021	27.08.2021
KFB, SNCR, DSI, ACI, BH Take Over	20.10.2021	20.10.2021
PAC	5.11.2021	3.11.2021

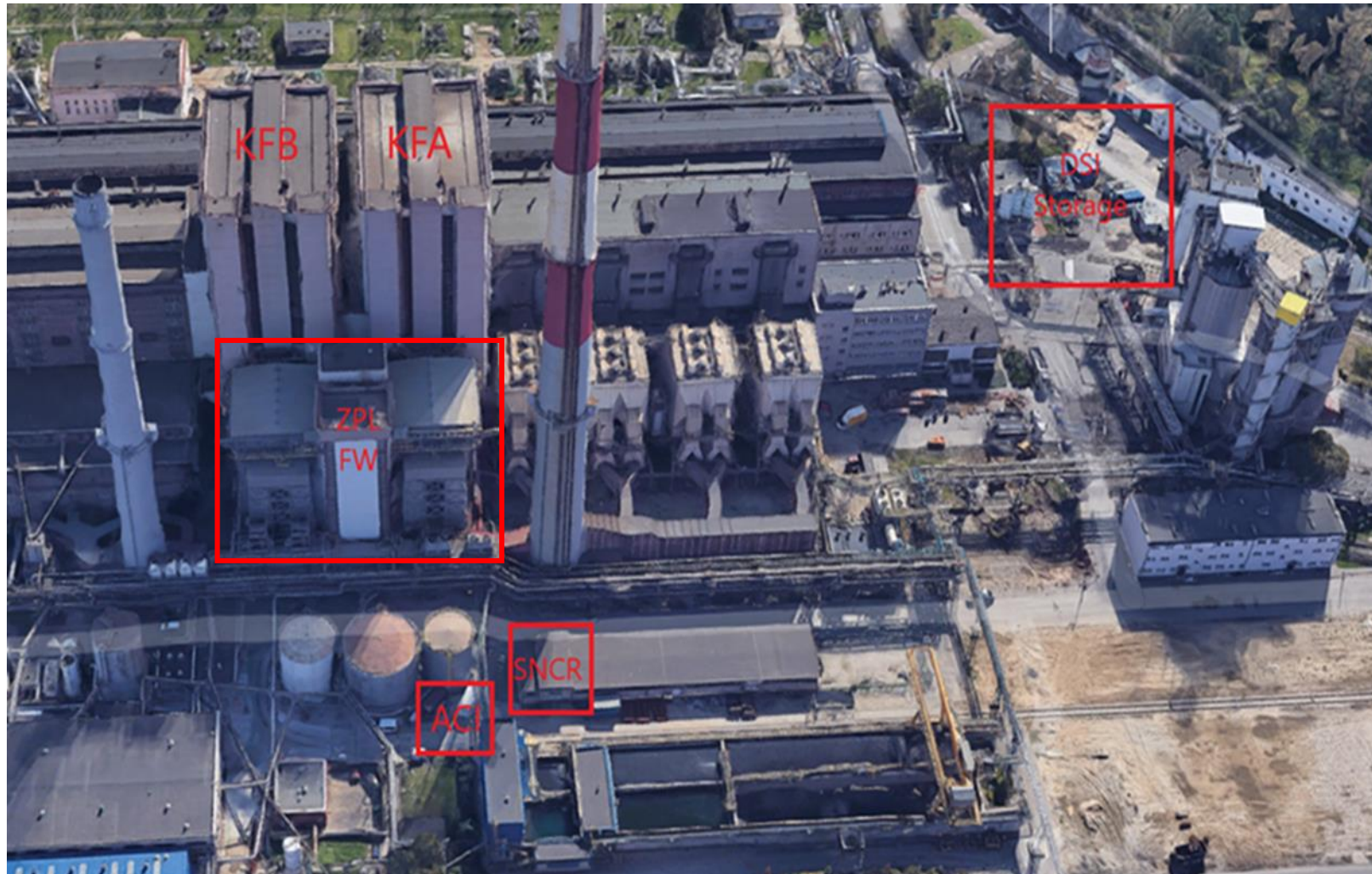
Project Metrics



Key milestones and information during project execution

- Contracting according to public procurement law
- NTP 12.2019
- Project interruptions due to Covid-19
- Project handed-over to operation acc to contractual schedule;
- Zero safety incidents during project (LTIR / TRIR);
- Only 28 punch items during handing-over to operation;
- UDT/TDT: 66 pressure vessels; 3 cranes; 5 unloading equipment.

Turn key modernization project of existing KFA and KFB (2xCFB boilers) to meet BAT emissions requirement:



- New Dry DeSOx system including:
 - DSI storage (1400m³), dousing and pneumatic feeding;
 - Existing Bag Houses modernization allowing for meeting DeSOx technology design criteria (PCS incl.)
- New SNCR system
 - Unloading, storage 2x60m³, feeding and dousing, HSE equipment
 - KFA: Flue gas ducts, Flue gas recirculation fan,
 - KFA &KFB: Secondary air nozzles relocation
 -
- Hg reduction system including:
 - PAC storage (60m³), dousing and feeding; ATEX certificated
 - Compressed air treatment station
 - Fly ash handling system
- Boiler's and AQCS technologies optimization

OEM technology supplier: RAFAKO  Sumitomo SHI/FW

Turn key modernization project of existing KFA and KFB (2xCFB boilers) to meet BAT emissions requirement:

- Project management
- Obtaining permits:
 - Demolition, Relocation, Building, Operational,
- Excavations & foundations
- Demolition, relocations, erection works;
- Building fire detection and explosion protection
- HVAC for selected buildings/areas
- Structural steel, supports, service platforms
- Insulation and noise protection
- Process instrumentation for delivered systems
- Developing control logics and DCS upgrade
- HAZOP, explosion risk analysis
- O&M update, Explosion Safety Instruction update

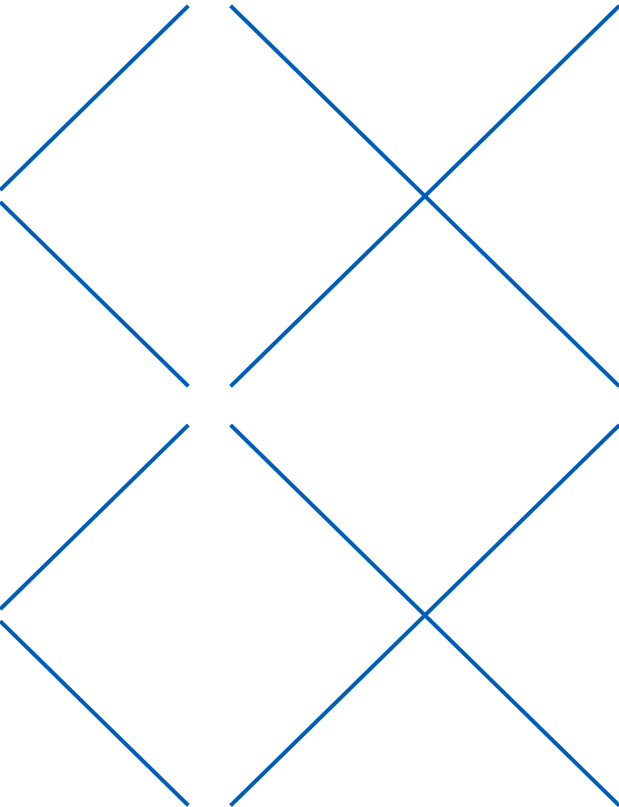
Exclusions:

- Integrated environmental permit
- CEMS
- Stack
- ID Fan

Consortium partner scope:

- New emission monitoring system at boiler outlet
- New emission monitoring system at fabric filter outlet
- Cable routes,
- Electric switching stations,
- Electrical installation and equipment compatible with existing,
- Instrumentation devices adapted to existing DCS system,
- DCS system expansion,
- CCTV,
- Disassembly,
- Relocations of cable routes collisions,
- Mechanical assembly,
- Commissioning

LD Guarantees



LD guarantees, separately for KFA &KFB	Met/Penalized
Aux power consumption	met
Limestone consumption	met
Hydrated Lime consumption	met
Activated carbon consumption	met
Ammonia consumption	met
Demi water consumption	met
Boiler efficiency	met
Availability Y1, Y2,Y3	Y1, Y2 met

MG Guarantees

MG guarantees, separately for KFA &KFB		
NO _x concentration (NO _x converted to NO ₂)	mg/Nm ³	≤ 170
SO ₂ concentration	mg/Nm ³	≤ 175
CO concentration	mg/Nm ³	≤ 140
NH ₃ concentration	mg/Nm ³	≤ 10
Dust	mg/Nm ³	≤ 12
HCl concentration	mg/Nm ³	≤ 20
HF concentration	mg/Nm ³	≤ 7
Hg concentration	μg/Nm ³	≤ 4
Dust concentration in the air from silos de-dusting devices	mg/Nm ³	≤ 10
Ammonium salt content in fly ash	mg/kg	≤ 100
Ammonium salt content in bottom	mg/kg	≤ 100
Boiler steam max capacity	t/h	450
Boiler HP steam temperature	°C	510 ±5
Noise		
Vibrations		



ALL MET

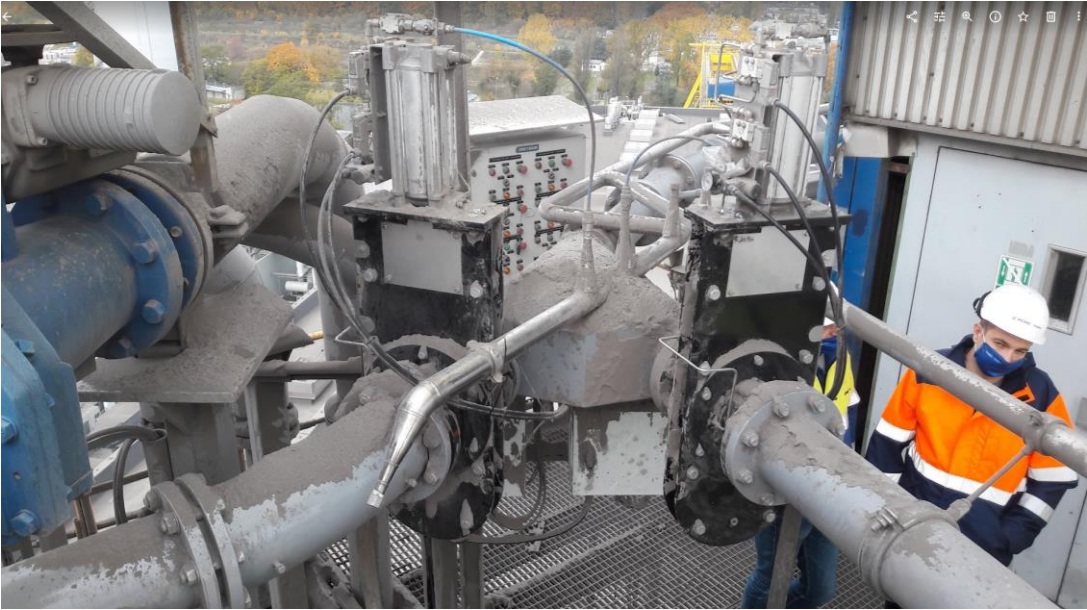
Key challenges

Covid 19 impact: delays due to force majeure:

Milestone	PLAN	ACTUAL	Original date
NTP		11.12.2019	
KFA and (SNCR, DSI, ACI, BH) Take Over	1.07.2021	30.06.2021	20.12.2020
PAC	5.11.2021	3.11.2021	5.11.2021

Key challenges

Fly ash system leakage



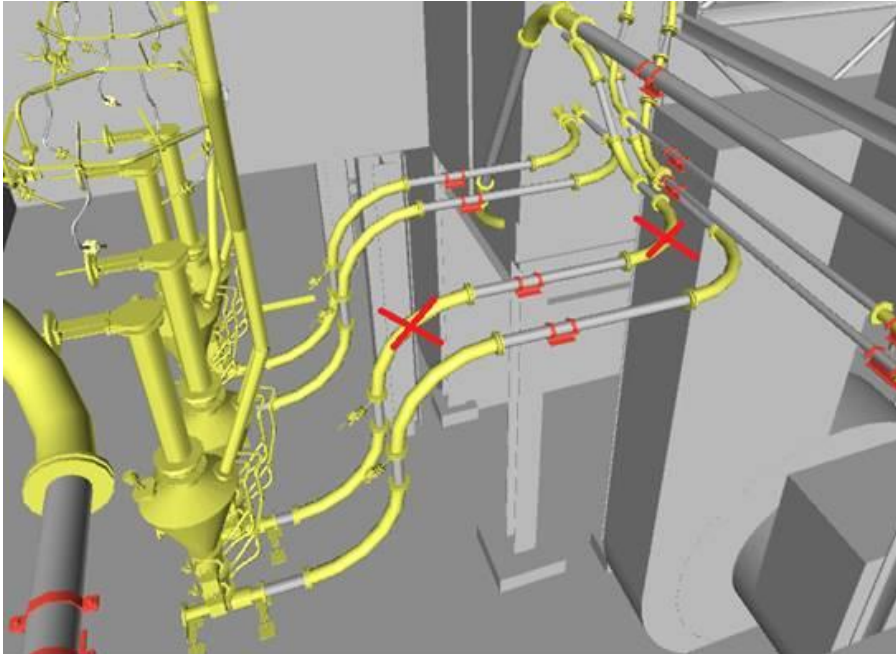
Key challenges

Ammonia tanks shell damage



Key challenges

Hydrated lime blockages

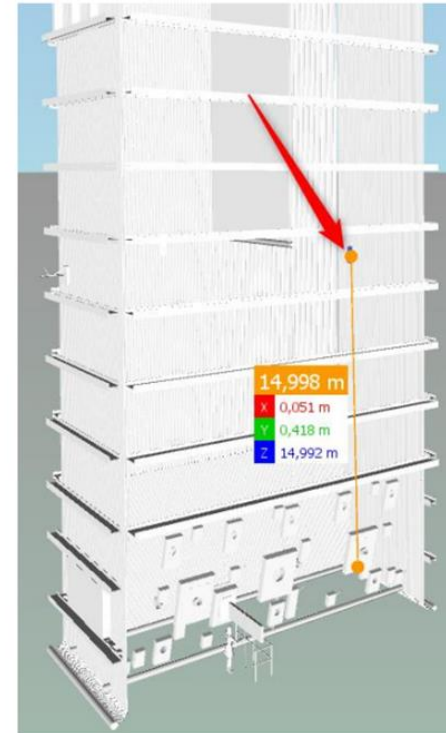


Key challenges

SNCR feeding point (nozzle malfunction)



Nieszczelność rury parownika w rejonie wtrysków wody amoniakalnej do kotła na poziomie +16m od rusztu (poziom +23800 od poziomu 0 w kotłowni) – ściana prawa.



Rys. 1. Lokalizacja punktu wtrysku wody amoniakalnej w okolicy wystąpienia awarii

Zeran Project

4. Key events, challenges

4.5. Expansion Joints leakages.



Thank you

For more information, please contact:

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